FERC Account Summary

Schedule 19, Line	Account/Work Activity Rev	Total Recorded O&M Expenses		
		Total	Labor	Non-Labor
	Transmission Accounts			
1	560 - Operations Supervision and Engineering - Allocated	$4,459,536	1,501,573	2,957,963
2	560 - Sylmar/Palo Verde	$355,740	$0	$355,740
	560 - Total	**$4,815,276**	**$1,501,573**	**$3,313,704**
3	561 Load Dispatch - Allocated	**$0**	$0	$0
3	561 Load Dispatch - Allocated (561.1 Load Dispatch-Reliability)	**$112,784**	$20,000	$92,784
3	561 Load Dispatch - Allocated (561.2 Load Dispatch Monitor and Operate Trans. System)	**$13,288,033**	$11,274,032	$2,014,002
	561 - Total	**$13,400,818**	$11,294,032	$2,106,786
4	561.400 Scheduling, System Control and Dispatch Services	**$29,503,136**	$0	$29,503,136
5	561.500 Reliability, Planning and Standards Development	**$10,529,650**	$4,241,567	$6,288,083
6	562 - Station Expenses - Allocated	$22,439,950	$17,565,446	$4,874,504
7	562 - MOGS Station Expense	$0	$0	$0
8	562 - Sylmar/Palo Verde	$1,088,368	$0	$1,088,368
	562 - Total	**$23,528,318**	**$17,565,446**	**$5,962,872**
9	563 - Overhead Line Expenses - Allocated	**$32,917,955**	$13,050,190	$19,867,766
10	564 - Underground Line Expenses - Allocated	**$3,345,413**	$2,798,720	$546,694
11	565 - Transmission of Electricity by Others	$0	$0	$0
12	565 - Wheeling Costs	$23,512,320	$0	$23,512,320
13	565 - WAPA Transmission for Remote Service	$340,491	$0	$340,491
	565 - Total	**$23,852,811**	**$0**	**$23,852,811**
14	566 - Miscellaneous Transmission Expenses - Allocated	$40,427,656	$25,699,790	$14,727,865
15	566 - ISO/RSBA/TSP Balancing Accounts	$158,394,845	$490,458	$157,904,388
16	566 - Sylmar/Palo Verde/Other General Functions	$4,216,411	$113,192	$4,103,219
	566 - Total	**$203,038,912**	**$26,303,440**	**$176,735,472**
17	567 - Line Rents - Allocated	$20,134,561	$45,208	$20,089,353
18	567 - Eldorado	$42,821	$0	$42,821
19	567 - Sylmar/Palo Verde	$438,003	$0	$438,003
	567 - Total	**$20,615,385**	**$45,208**	**$20,570,177**
20	568 - Maintenance Supervision and Engineering - Allocated	$1,028,665	$878,759	$149,906
21	568 - Sylmar/Palo Verde	$242,783	$0	$242,783
	568 - Total	**$1,271,448**	**$878,759**	**$392,689**

FERC Account Summary

Schedule 19, Line	Account/Work Activity Rev	Total Recorded O&M Expenses		
		Total	Labor	Non-Labor
22	569 - Maintenance of Structures - Allocated (569.0)	**$3,318,773**	$1,917,922	$1,400,851
22	569 - Maintenance of Structures - Allocated (569.1 - Computer Hardware)	**$138,375**	$2,210	$136,165
22	569 - Maintenance of Structures - Allocated (569.2 - Computer Software)	**$9**	$9	$0
22	569 - Maintenance of Structures - Allocated (569.3 - Communication Equipment)	**$4,079,086**	$18,405	$4,060,681
22	569 - Maintenance of Structures - Allocated	$7,536,243	$1,938,546	$5,597,697
23	569 - Sylmar/Palo Verde	$545,793	$0	$545,793
	569 - Total	**$8,082,037**	**$1,938,546**	**$6,143,491**
24	570 - Maintenance of Station Equipment - Allocated	$9,746,721	$5,993,536	$3,753,185
25	570 - Sylmar/Palo Verde	$1,718,005	$0	$1,718,005
	570 - Total	**$11,464,725**	**$5,993,536**	**$5,471,189**
26	571 - Maintenance of Overhead Lines - Allocated	$75,146,499	$14,962,128	$60,184,372
27	571 - Sylmar/Palo Verde	$410,879	$0	$410,879
	571 - Total	**$75,557,378**	**$14,962,128**	**$60,595,251**
28	572 - Maintenance of Underground Lines - Allocated	$877,135	$375,225	$501,910
29	572 - Sylmar/Palo Verde	$6,934	$0	$6,934
	572 - Total	**$884,069**	**$375,225**	**$508,844**
30	573 - Maintenance of Miscellaneous Trans. Plant - Allocated	**$70,858,727**	$5,349,539	$65,509,188
	Total Transmission O&M	**$533,666,059**	**$106,297,907**	**$427,368,152**
	Distribution Accounts			
35	582 - Station Expenses	**$31,251,731**	$23,045,109	$8,206,622
36	590 - Maintenance Supervision and Engineering	**$1,091,542**	$891,049	$200,493
37	591 - Maintenance of Structures	**$70,656**	$36,578	$34,078
38	592 - Maintenance of Station Equipment	**$7,703,977**	$4,376,063	$3,327,914
39	Accounts with no ISO Distribution Costs	**$1,077,318,388**	$288,179,383	$789,139,005
	Total Distribution O&M	**$1,117,436,294**	**$316,528,182**	**$800,908,112**

2025 Recorded O&M Expenses Adjustments

Column 5 Reason Code: A | **Line Reference: 4**

Explanation of Adjustment: Exclusion of CAISO costs recovered in Energy Resource Recovery Account

Schedule 19 Activity	Final Cost Center	Final Cost Center Name	Labor	Non-Labor	Total
561.400 Scheduling, System Control and Dispatch Services	F502983	GF - CRA - Purchased Power	-	(8,364)	(8,364)
561.400 Scheduling, System Control and Dispatch Services	F516573	GMC-Scheduling-Sys Cntrl	-	(29,353,734)	(29,353,734)
561.400 Scheduling, System Control and Dispatch Services	F531656	GMC Reliab Planning & Stds Devpmtl Svc	-	(141,038)	(141,038)
Total 561.400 - Scheduling, System Control and Dispatch Services			**-**	**(29,503,136)**	**(29,503,136)**

Column 5 Reason Code: B | **Line Reference: 7**

Explanation of Adjustment: Exclusion of costs related to Mohave Generating Station Expense

Schedule 19 Activity	Final Cost Center	Final Cost Center Name	Labor	Non-Labor	Total
562 - MOGS Station Expense	F201176	MOGS Ops 562 Station Expense	-	-	-

Column 5 Reason Code: C | **Line Reference: 12**

Explanation of Adjustment: Exclusion of CAISO costs recovered in Energy Resource Recovery Account

Schedule 19 Activity	Final Cost Center	Final Cost Center Name	Labor	Non-Labor	Total
565 - Wheeling Costs	F528243	GF-Out-of-State Transmission	-	(23,512,320)	(23,512,320)

Column 5 Reason Code: D | **Line Reference: 15**

Explanation of Adjustment: Exclusion of costs recovered through: a) Reliability Services Balancing Account; b) Transmission Access Charge Balancing Account; c) the American Reinvestment Recovery Act for the Tehachapi Wind Energy Storage Project; and Exclusion of Non-ISO costs related to d) Environmental Restoration e) Miscellaneous Transmission Expenses-CPUC

	Schedule 19 Activity	Final Cost Center	Final Cost Center Name	Labor	Non-Labor	Total
a)	566 - ISO/RSBA/TSP Balancing Accounts	F523361	ISO MUST OFFER OBLIGATION	-	(8,365,382)	(8,365,382)
b)	566 - ISO/RSBA/TSP Balancing Accounts	F523362	TRANSMISSION ACCESS CHARG	-	(149,514,361)	(149,514,361)
c)	566 - ISO/RSBA/TSP Balancing Accounts	F527631	TEHACHAPI WIND ENERGY STORAGE PROJECT	(3,094)	255,784	252,690
d)	566 - ISO/RSBA/TSP Balancing Accounts	F532407	Environmental Restoration for 566C	(25,379)	(142,183)	(167,562)
e)	566 - ISO/RSBA/TSP Balancing Accounts	F532715	Transmission and Subtansmission circuits	(544,560)	(196,876)	(741,436)
e)	566 - ISO/RSBA/TSP Balancing Accounts	F532742	Transmission Idle Strategy	(137,926)	(82,147)	(220,073)
e)	566 - ISO/RSBA/TSP Balancing Accounts	F532836	Trans/Subs Tans Circuits CGF	163,800	69,874	233,674
e)	566 - ISO/RSBA/TSP Balancing Accounts	F532945	Trans Idle Strategy CGF	56,702	70,903	127,605
	Total 566 - ISO/RSBA/TSP Balancing Accounts			**(490,458)**	**(157,904,388)**	**(158,394,845)**

Column 5 Reason Code: E | **Line Reference: 22**

Explanation of Adjustment: Exclusion of Amounts Transferred from A&G Account 920 Pursuant to Order 668

Schedule 19 Activity	Final Cost Center	Final Cost Center Name	Labor	Non-Labor	Total
569 - Maintenance of Structures - Allocated (569.1 - Computer Hardware)	G905691	Topsides-569100	-	(138,375)	(138,375)
569 - Maintenance of Structures - Allocated (569.2 - Computer Software)	G905692	Topsides-569200	-	-	-
569 - Maintenance of Structures - Allocated (569.3 - Communication Equipment)	G905693	Topsides-569300	-	-	-
FERC Order 668 Transfer			**-**	**(138,375)**	**(138,375)**

2025 Recorded O&M Expenses Adjustments

Column 5 Reason Code	Line Reference	Explanation of Adjustment
F		**Exclusion of Shareholder Funded Costs**

	Schedule 19 Activity	Final Cost Center	Final Cost Center Name	Labor	Non-Labor	Total
14	566 - Miscellaneous Transmission Expenses - Allocated	F528181	PWRD Shareholder Funded - Trans Expenses	(129,589)	52,794	(76,794)
26	571 - Maintenance of Overhead Lines - Allocated	F529183	POLE LOADING PRGM MALIBU R.E. TRANS (SH)	-	-	-
39	Accounts with no ISO Distribution Costs	F530153	Employee Vehicles Charging Program	-	116,977	116,977
39	Accounts with no ISO Distribution Costs	F500231	EMPLOYEE CONTRIBUTION	(996)	(13,746)	(14,742)
39	Accounts with no ISO Distribution Costs	F527895	RP FIM Map Sales	(223,034)	(15,135)	(238,169)
39	Accounts with no ISO Distribution Costs	F530073	Distr GRC Disallowance-Aged Pole Work	-	-	-
39	Accounts with no ISO Distribution Costs	F530099	Long Beach OII Remediation Exp Dist (SH)	-	(292,913)	(292,913)
39	Accounts with no ISO Distribution Costs	F530100	Long Beach OII Rmdtn W.O.RE Dist (SH)	-	215,033	215,033
39	Accounts with no ISO Distribution Costs	F530751	PWRD Shareholder - Dist Misc Expenses	-	(128,930,805)	(128,930,805)
39	Accounts with no ISO Distribution Costs	F529182	POLE LOADING PRGM MALIBU R.E. DIST (SH)	-	-	-
39	Accounts with no ISO Distribution Costs	F520518	PWRD Shareholder Funded - Misc Expenses	-	-	-
39	Accounts with no ISO Distribution Costs	F529496	ACACIA SETTLEMENT AGREEMENT $6.5M (SH)	-	-	-
39	Accounts with no ISO Distribution Costs	F529179	POLE LOADING PROGRAM MALIBU DIST (SH)	-	(75)	(75)
39	Accounts with no ISO Distribution Costs	F530562	Miscellaneous Shareholder Operating Exp	-	(880,881)	(880,881)
	Total Shareholder Funded			**(353,619)**	**(129,748,751)**	**(130,102,370)**